

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2017-18/Mgr(SO)/EAC/65

Dated: 04.05.2017

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of April-17**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of April, 2017 . The Energy accounts contain the following

Annexure-1	Plant availability factor monthly of Generating stations(PAFM).
Annexure-2	Monthly weighted average entitlement of Distribution licensees
Annexure-3	Energy scheduled & Incentive Energy to beneficiaries from generating stations
Annexure-4	Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5	Details of PLF & Incentive Energy of Rithala Generating Station.
Annexure-6	Details of Energy booked to BRPL from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-7	Details of Energy scheduled to S'TOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2014 to 31.03.2019 & MYT regulation of DERC vide order dated 13.07.12 issued for IPGCL / PPCL for MYT Control period FY 12-13 to 14-15 & extended further vide order dated 22.10.14.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

f/-



Manager(EAC/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**

Annexure-1

**State Load Despatch Centre**

**Provisional Energy Accounts for the month of April'17**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'17	0.00	0.00
GT	Apr'17	68.05	68.05
PPCL	Apr'17	97.07	97.07
Bawana	Apr'17	76.00	76.00
BTPS#	Apr'17	58.82	58.82
Rithala**	Apr'17	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

**# Availibility of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016 & 15.03.17 subject to finalisation at the end of financial Year.**

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^{Dci} \{N * IC * (100 - Aux)\}}{i} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$CC1 = (AFC/12) ( PAF1 / NAPAF ) \text{ subject to ceiling of } (AFC/12)$$

$$CC2 = \text{-----}$$

$$CC3 = \text{-----}$$

$$CC12 = ((AFC) ( PAFY / NAPAF ) \text{ subject to ceiling of } (AFC)) - (CC1 + CC2 + CC3 + CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)$$

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
- IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
- Associated WHRUnit#1 126.8MW
- Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
- COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
- COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
- COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

- \*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'17**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'17	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'17	43.920	25.400	30.680				
GT	Apr'17	61.030	8.590	30.250	0.000	0.000	0.13	
PPCL	Apr'17	28.290	16.070	19.280	30.300	6.060		
Rithala	Apr'17			100.000				

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'17	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'17	41.810	23.900	29.200	5.090			

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Apr'17	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Apr'17	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto Apr'17	61.0300	8.5900	30.2500	0.0000	0.0000	0.1300
RPH	Upto Apr'17	43.9200	25.4000	30.6800	0.0000	0.0000	0.3521
BTPS	Upto Apr'17	33.4200	18.9900	22.7700	17.7300	7.0900	

**DELHI TRANSCO LIMITED**  
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**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	<b>7.625</b>	<b>0.000</b>	<b>3.375</b>	
CHAMERAHEP	7.900	<b>5.477</b>	<b>0.000</b>	<b>2.423</b>	
CHAMERA-II HEP	13.330	<b>9.240</b>	<b>0.000</b>	<b>4.090</b>	
CHAMERA-III HEP	12.734	<b>8.827</b>	<b>0.000</b>	<b>3.907</b>	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	<b>74.516</b>	32.727	18.927	22.862	
DHAULIGANGA	13.210	<b>9.157</b>	<b>0.000</b>	<b>4.053</b>	
DULAHSTI HEP	12.830	<b>8.894</b>	<b>0.000</b>	<b>3.936</b>	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	<b>9.240</b>	<b>0.000</b>	<b>4.090</b>	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	<b>8.055</b>	<b>0.000</b>	<b>3.565</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	<b>8.880</b>	<b>0.000</b>	<b>3.930</b>	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	<b>7.653</b>	<b>0.000</b>	<b>3.387</b>	
PARBATI-III	12.730	<b>8.824</b>	<b>0.000</b>	<b>3.906</b>	
URI HEP-II	13.452	<b>9.325</b>	<b>0.000</b>	<b>4.127</b>	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	<b>1.6686</b>	<b>6.1299</b>	<b>3.4515</b>	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	<b>7.625</b>	<b>0.000</b>	<b>3.375</b>	
CHAMERAHEP	7.900	<b>5.477</b>	<b>0.000</b>	<b>2.423</b>	
CHAMERA-II HEP	13.330	<b>9.240</b>	<b>0.000</b>	<b>4.090</b>	
CHAMERA-III HEP	12.734	<b>8.827</b>	<b>0.000</b>	<b>3.907</b>	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	<b>74.516</b>	32.727	18.927	22.862	
DHAULIGANGA	13.210	<b>9.157</b>	<b>0.000</b>	<b>4.053</b>	
DULAHSTI HEP	12.830	<b>8.894</b>	<b>0.000</b>	<b>3.936</b>	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	<b>9.240</b>	<b>0.000</b>	<b>4.090</b>	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	<b>8.055</b>	<b>0.000</b>	<b>3.565</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	<b>8.880</b>	<b>0.000</b>	<b>3.930</b>	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	<b>7.653</b>	<b>0.000</b>	<b>3.387</b>	
PARBATI-III	12.730	<b>8.824</b>	<b>0.000</b>	<b>3.906</b>	
URI HEP-II	13.452	<b>9.325</b>	<b>0.000</b>	<b>4.127</b>	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	<b>1.6686</b>	<b>6.1299</b>	<b>3.4515</b>	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'17**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	59.192260
	BYPL	33.649307
	TPDDL	40.214455
	NDMC	31.493366
	MES	13.530612
	Total	178.080000
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.504000
GT(APM, PMT, RLNG)	BRPL	25.049582
	BYPL	3.748740
	TPDDL	11.938178
	NDMC	0.000000
	IP	0.252000
	Total	40.988500
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'17**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	36.796119
	BYPL	19.675978
	TPDDL	23.369464
	NDMC	38.702094
	MES	7.890344
	Total	126.434000
<b>PPCL (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	44.698777
	BYPL	25.835551
	TPDDL	30.196460
	NDMC	10.624806
	MES	2.620044
	PUNJAB	14.042181
	HARYANA	14.042181
	Total	142.060000
<b>Bawana (S-RLNG)</b>	BRPL	12.339008
	BYPL	6.751670
	TPDDL	10.915682
	NDMC	2.702760
	MES	0.894492
	PUNJAB	3.957819
	HARYANA	3.957819
	Total	41.519250
<b>Rithala(N- Gas)</b>	TPDDL	0.000000
<b>Rithala(Spot)</b>	TPDDL	0.000000

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'17**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	1.0534325	0.4626969	0.2675326	0.3232030	
ANTA LF		0.0000000	0.0000000	0.0000000	
AURIYA GF	2.2617159	0.9933988	0.5744439	0.6938732	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL	12.5368025	8.6905115	0.0000000	3.8462910	
CHAMERAHEP	24.8097050	17.1980875	0.0000000	7.6116175	
CHAMERA-II HEP	23.0246750	15.9607047	0.0000000	7.0639703	
CHAMERA-III HEP	13.8860000	9.6257752	0.0000000	4.2602248	
DADRI GF	9.8125275	4.3095006	2.4925271	3.0104998	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF		0.0000000	0.0000000	0.0000000	
DADRI TPS	327.7662900	184.9231379	31.2607077	65.5248278	46.0576167
DADRI-II TPS	397.3895225	185.1731066	106.5870967	105.6293193	0.0000000
DHAULIGANGA	9.5966450	6.6523943	0.0000000	2.9442507	
DULAHSTI HEP	30.7432150	21.3111966	0.0000000	9.4320184	
JHAJJAR	93.2419950	0.0000000	0.0000000	93.2419950	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	7.7220700	5.3529389	0.0000000	2.3691311	
NAPP	27.0265221	11.8700485	6.8647366	8.2917370	
NAPTHA JHAKRI*	43.2137025	25.4416352	0.0000000	17.7720673	
RAPP C	20.7646303	9.1198256	5.2742161	6.3705886	
RIHAND STPS	62.6118500	26.8826552	15.9286391	19.8005558	
RIHAND-II STPS	40.8866900	17.6413169	10.3568278	12.8885454	
RIHAND-III STPS	80.6002975	33.7225167	21.3530756	25.5247052	
SEWA-II HEP	11.6699525	6.8705678	0.0000000	4.7993847	
SINGRAULI	83.1117850	15.8911109	42.1511718	25.0695023	
SALAL HEP	41.9253625	29.0626613	0.0000000	12.8627012	
TEHRI HEP	10.3065000	7.1444658	0.0000000	3.1620342	
TANAKPUR	1.5962700	1.1065344	0.0000000	0.4897356	
UNCHAHAAR-I	11.3037650	5.8715024	3.4332356	1.9990270	
UNCHAHAAR-II	23.3801950	12.1032907	7.1791143	4.0977900	
UNCHAHAAR-III	12.7554125	6.5913115	3.8563135	2.3077875	
URI HEP	37.0312025	25.6700296	0.0000000	11.3611729	
URI -II HEP	21.7211275	15.0570856	0.0000000	6.6640419	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	5.5950100	3.8784609	0.0000000	1.7165491	
FARAKA	5.8890480	2.6059187	1.6036093	1.6795200	
KAHALGAON-I	22.9278600	10.2141423	6.2290781	6.4846397	
KAHALGAON-II	80.7626380	37.3889251	21.3588161	22.0148968	
SASAN	298.8506880	44.1092497	165.3286099	89.4128284	

\* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'17**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DVC(LT-3) at Ex-NRperiphery	156.85489	69.283275	41.860235	45.711379	
DVC(LT-3) at Ex-NR State periphery	155.890215	68.857176	41.602790	45.430249	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	59.288692	26.620377	16.347226	16.321089	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	58.889915	26.441328	16.237274	16.211313	
DVC(MEJIA7)(LT-8) at NR periphery	72.510195		72.5101950		
DVC(MEJIA7)(LT-8) at NR State periphery	72.020562		72.0205620		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	25.834815			25.8348150	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	25.517875			25.5178750	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	168.024452			168.0244520	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	166.956418			166.9564180	
TOWMCL	4.3200000			4.3200000	
SECI	11.4037260	3.9452700	3.7816980	3.6767580	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'17**

**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	4.2078605	1.8066622	1.0704921	1.3307062	
RIHAND-III STPS	1.0760969	0.4502303	0.2850855	0.3407811	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGi / \{N \times IC \times (100 - AUXn)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

<b>Stations</b>	<b>Unit No.</b>	<b>Date</b>	<b>From(Hrs)</b>	<b>Date</b>	<b>Upto(Hrs)</b>
<b>GT</b>	2	20.04.2017	16.5	20.04.2017	17.3
<b>PPCL</b>	1	01.04.2017	11.36	01.04.2017	12.55
		20.04.2017	19.47	20.04.2017	20.42
	2	18.04.2017	14.05	18.04.2017	15.30
		27.04.2017	9.33	27.04.2017	10.49
<b>Bawana</b>			-Nil-		
<b>Rithala</b>			-Nil-		

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**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission

The salient features are:

- |    |  |   |  |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80%  |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                        |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>2225 Kcal/Kwh on CC |

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**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Apr'17	12.205200

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Injected (Infir) by East Delhi Municipal Waste Plant as per SEM**

Month	Total Injection by EDMWP* in Mus(as per SEM)
Apr'17	1.211373

\*(-) sign indicate net power drawal from BYPL.

**O) Details of Energy Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Apr'17	11.4895008	4.8037603	2.7459907	3.3549342	0.5848156

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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**P) Details of Energy Scheduled to ISOA Customers.**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration
1	Duggar Fiber Pvt. Ltd./TPDDL	IEX	0.858390	From 01.04.17 to 30.04.17 under OA ISOA/134/04.
2	Fortis Hospotel Limited/TPDDL	IEX	0.259200	From 04.04.17 to 30.04.17 under partial OA ISOA/0161/01
3	Max Super Sp. Hosp. West Block/BRPL	IEX	0.638893	From 01.04.17 to 30.04.17 under OA ISOA/0129/03
4	DLF Mall Saket New Delhi/BRPL	IEX	1.4928600	From 01.04.17 to 30.04.17 under ISOA/0133/03
5	DLF Promenade Ltd./BRPL	IEX	1.2018700	From 01.04.17 to 30.04.17 under SOA/0132/03
6	Lodhi Property/BRPL	IEX	0.7805975	From 01.04.17 to 30.04.17 under ISOA/0120/04
7	Max Healthcare Institute Limited/TPDDL	IEX	0.5982600	From 01.04.17 to 30.04.17 under ISOA/0110/07 & ISOA/150/02
8	Avdhut Swami Metal Works/BYPL	IEX	0.616148	From 01.04.17 to 30.04.17 under ISOA/0113/06
9	DMRC_Ltd_Through_Con cessionaire_M_S_Pacific _Development_Corp._Ltd/ BRPL	IEX	1.411868	From 01.04.17 to 30.04.17 under ISOA/0142/03
10	Vodafone Mobile Service/BRPL	IEX	<b>0.430320</b>	From 01.04.17 to 30.04.17 under ISOA/0135/03
11	Max Balaji/BYPL	IEX	0.786170	From 01.04.17 to 30.04.17 under ISOA/0128/06
12	Batra Hospital/BRPL	IEX	0.664915	From 01.04.17 to 30.04.17 under ISOA/0131/06
13	Oberio Maiden/TPDD	IEX	0.278400	From 02.04.17 to 30.04.17 under Partial OA ISOA/160/01
14	Jackson Developer/TPDDL	IEX	0.6227725	From 01.04.17 to 30.04.17 under ISOA/143/03
15	Gujarmal Modi Hosp/BRPL	IEX	0.501513	From 01.04.17 to 30.04.17 under ISOA/0126/04
16	Mother Diary/TPDDL	IEX	0.50424	From 01.04.17 to 10.04.17 & 12.04.17 to 30.04.17 under partial ISOA/0155/02& ISOA/162/01
17	Indian Hotels(Taj Vivanta)/BRPL	IEX	0.626165	From 01.04.17 to 30.04.17 under ISOA/0140/03
18	Escort Heart/BRPL	IEX	0.670873	From 01.04.17 to 30.04.17 under ISOA/0121/04
19	Aria Hotels/BRPL	IEX	1.081705	From 01.04.17 to 30.04.17 under ISOA/0117/04
20	Rajan Dhall Charitable/BRPL	IEX	0.2446375	From 03.04.17 to 30.04.17 (Except 03/04) under ISOA/0127/04
21	Devki_Devi_Foundat ion/BRPL	IEX	0.7879525	From 01.04.17 to 30.04.17 under ISOA/0119/04
22	Asian Hotel/BRPL	Hydro Project at HP	1.0584	From 01.04.17 to 30.04.17 under Partial OA ISOA/0148/07
23	Wave Aerocity/BRPL	IEX	0.45788	From 01.04.17 to 30.04.17 under ISOA/0152/05

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration
24	Sheraton/BRPL	IEX	0.288	From 01.04.17 to 30.04.17 under partial OA ISOA/0137/03
25	DIAL/BRPL	Shree Cement,Rajast han	3.68088	From 01.04.17 to 30.04.17 under Partial OA ISOA/0144/06
26	Shiva Alloys Pvt. Ltd./TPDDL	Magpie Hydro,J&K	0.6504	From 01.04.17 to 30.04.17 (Except 05/04, 12/04,19/04 & 26/04) under Partial OA ISOA/0153/05
27	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	IEX	0.69072	From 01.04.17 to 19.04.17 & 21.04.17 to 30.04.17 under Partial OA ISOA/0118/02 & ISOA/0157/01 to 04
28	Select City Walk/BRPL	IEX	1.760755	From 01.04.17 to 30.04.17 under OA ISOA/0122/02
29	Rajiv Gandhi Cancer Inst./TPDDL	IEX	0.30152	From 17.04.17 to 30.04.17(Except 17/04 to 18/04) under OA ISOA/0158/01
30	Bird Hosp/BRPL	IEX	0.060675	From 24.04.17 to 30.04.17 (Except 24/04) under OA ISOA/0149/01
31	DLF Emporio/BRPL	IEX	0.2021075	From 23.04.17 to 30.04.17 under OA ISOA/0154/01

**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	62.7693125	-6.1353300
	BYPL	2.4355575	-11.4412525
	TPDDL	3.9773875	-15.6284675
	NDMC	11.8903700	-7.9976275
	MES	0.0000000	0.0000000
	Total	81.0726275	-41.2026775
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.